SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

REED G.SPJUT

TELEPHONE (801) 521-3500

January 18, 1972

State of Utah Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah

Gentlemen:

We are enclosing herewith two copies each of Application for Permit to Drill our Dirty Devil Unit #2 well located in the $SW_{\frac{1}{4}}SE_{\frac{1}{4}}$ of Sec. 4, T. 30 S., R. 13 E... Wayne County, Utah, and Request for an Exception to be granted to Rule C-3 to allow us to drill the well at a location closer than 500 feet to the boundary line of a quarter-quarter section.

We would appreciate your approval of our Application as soon as possible, as we would like to commence drilling operations next week.

Very truly yours

Reed G. Spjut

Enclosures

APPROVED BY .

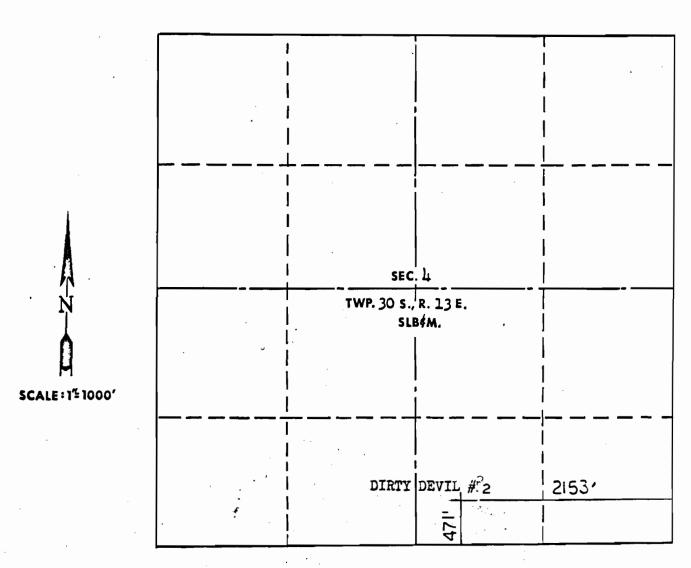
CONDITIONS OF APPROVAL, IF ANY:

Other instructions UNITED STATES MENT OF THE INTERIOR

LICATE

Form approved. Budget Bureau No. 42-R1425.

GEOLOGICAL			5.	UTAH 10	
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, O	R PLUG B	ACK 6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	PEN [PLUG BAC	K 🗇 7.	UNIT AGREEMENT N. DIRTY DEV	
OIL GAS WELL OTHER	SINGLE ZONE	MULTIPI ZONE		FARM OR LEASE NAM	
2. NAME OF OPERATOR SKYLINE OIL COMP.	ANY			WELL NO.	
S. ADDRESS OF OPERATOR				UNIT #2	
418 Atlas Building, Salt La	ke City. Utah	841 01	10.	FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accord	ance with any State requ	lrements.*)		WILDCA	${f T}$
471'/SL, 2153'/EL. Sec. 4, T.	30 S., R. 13	E., S.L.	IVI.	SEC., T., R., M., OR E AND SURVEY OR AR C. 4, T. 30	DA .
Same	W Sulse	• .		. 13 E., S.	•
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE®			COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROPOSED*	16. NO. OF ACRE	10 TW TWARD	17 70 07 10	WAYNE	UTAH
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. 2153	127		17. NO. OF AC		
(Also to nearest drig, unit line, if any) 18, DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED D		20. BOTARY OF	R CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2,0	001		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			2	2. APPROX. DATE WOL	EK WILL START*
5291' GL				Jan. 25, 1	972
PROPOSEI	CASING AND CEMEN	TING PROGRA	M	3/	
SIZE OF HOLE SIZE OF CASING WEIGH	IT PER POOT SETT	ING DEPTH	35 A)	QUANTITY OF CEMEN	T
12-1/4" 08 9-5/8/88 32		001/150		% CaCl circ	
3 0/1 7 / 15t BO	14.0/ 19	501 04	40 sx. 2	% CaCl	surtac
Ve propose to drill through the low	_	rmation s	ands to a	depth of	
approximately 2000' and test for pr	oduction.				
Adequate blowout preventor equipm		d and test	ed at reg	gular interv	als
while drilling below surface casing	,			· · · · · · · · · · · · · · · · · · ·	
Necessary steps will be taken to pr	otect ecology.		* * .		
OR and afre chan	yes well	#156S	× 61	es Sunt	y. Sur,
$\mathcal{O}_{\mathcal{A}}$	3		<u> </u>		. :.
	2		÷	1/7	7/72
	•		•	194	2
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is some. If proposal is to drill or deepen directionally, give preventer program; if any.					
H. 1			, <u>/</u>	·	
STG NED COOKS. Spirit	TITLE Vice	President	·	DATE 1-18-	72
(This space for Pederal or State office use)					
PERMIT NO. 43-055-30011	APPROVAL	DATE			



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

DIRTY DEVIL #2. SKYLINE OIL COMPANY, OPERATOR.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

471 FEET FROM THE SOUTH LINE AND 2153 FEET FROM THE EAST LINE OF SECTION 4, T. 30 S., R. 13 E., SLB&M. GROUND LINE ELEVATION 5291.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE JANUARY 16, 1972.

GEORGE H. NEWELL T. Incive?

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

REED G.SPJUT

TELEPHONE (801) 521-3500

January 18, 1972

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah

Gentlemen:

Skyline Oil Company and Mountain Fuel Supply Company are the owners of Federal Oil and Gas Lease U-10226 and are planning to drill a well on the leased premises to test for oil and gas at a location in the $SW\frac{1}{4}SE\frac{1}{4}$ of Sec. 4, T. 30 S., R. 13 E., S. L. M., Wayne County, Utah, 471' from the south line and 2153' from the east line of Section 4.

Rule C-3 of the Utah State Oil & Gas Rules and Regulations requires that no well be drilled less than 500' from the boundary of any legal subdivision without an exception being granted. The proposed location is approximately 471 feet from the south boundary line and 487' from the west boundary line of the $SW_{4}^{1}SE_{4}^{1}$ of Section 4, but it is necessary because of the accessibility problems due to topography. Therefore, we, the lessees, request a topographical exception be granted to said Rule C-3 to allow the well to be drilled in the above-described location.

We hereby stipulate that Skyline Oil Company and Mountain Fuel Supply Company are the oil and gas lessees of record of all the lands within a 660' radius of the above-described well location.

Thank you for your consideration of our request.

Very truly yours,

SKYLINE OIL COMPANY

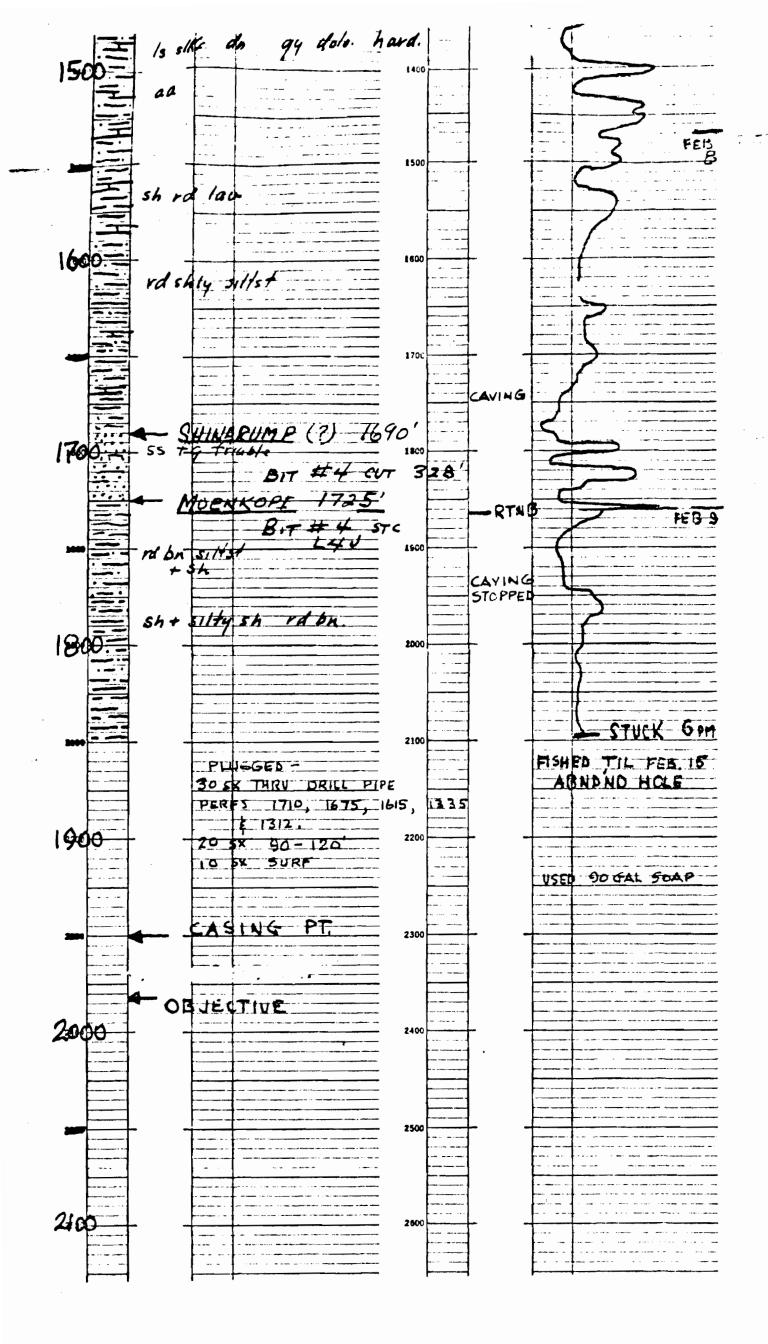
Vice President

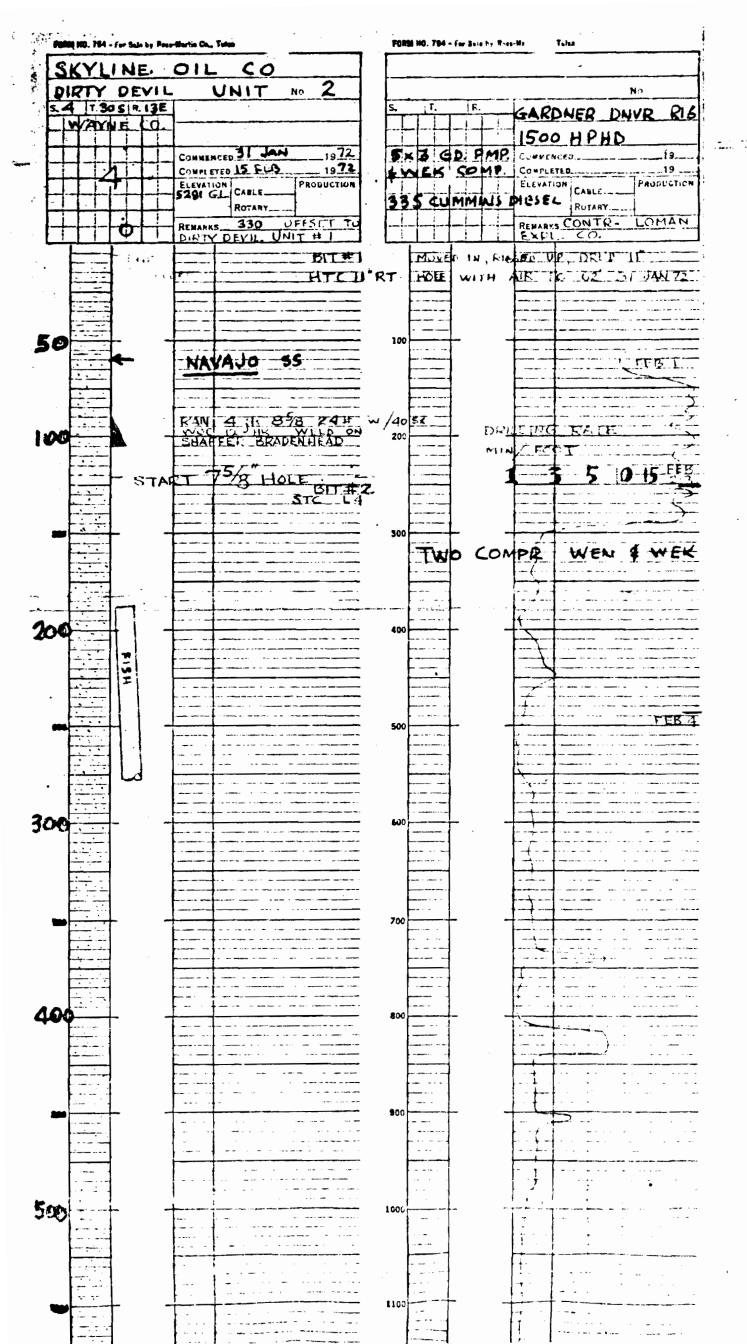
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FILE NOTATIONS Entered in NID File Checked by Chief ocation Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Location Inspected Date Well Completed . Bond released OW.... TA.... State or Fee GW.... OS.... PA.... LOGS FILED Driller's Log ... Electric Logs (No.) E.... GR-N.... Micro BHC Sonic GR..... Lat..... Mi-L..... Sonic....

CBLog..... CCLog..... Others.....

January 28, 1972

Skyline Oil Company 418 Atlas Building Salt Lake City, Utah 84101

> Re: Well No. Dirty Devil Unit #2 Sec. 4, T. 30 S, R. 13 E, Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-055-30011.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Sauvey

February 18, 1972

MEMO FOR FILING

Re: Skyline Oil Company

Dirty Devil #2

Sec. 4, T. 30 S, R. 13 E,

Wayne County, Utah

On February 16, 1972, the above referred to location was visited.

An attempt was made to visit the well site, but it had been abandoned the previous day because some pipe was stuck in the hole. At the time the well was at a total depth of 1,868'.

CLEON B. FEIGH

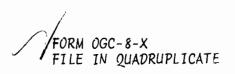
DIRECTOR

CBF:ck

cc: U.S. Geological Survey

							110
Form 9-331 (May 1963)	DEPART	ED STAT		SUBMIT IN The (Other instruction of the street side)	TE*	Form approve Budget Bures 5. LEASE DESIGNATION	u No. 42-R142
		GEOLOGICAL SU		311 (0.00 mac)		U-10226	,)
	NDRY NOT	ICES AND REI	PORTS O	N WELLS .ck to a different reservoir.		6. IF INDIAN, ALLOTTER	OR TRIBE NAM
1. OIL CAS						7. UNIT AGREEMENT NA	ME
WELL WELL	OTHER	Wildcat				Dirty Devil	
2. NAME OF OPERATOR	SKYLINE	E OIL COMPA	NY		}	8. FARM OR LEASE NAM	LIG
3. ADDRESS OF OPERAT 418 Atlas B		alt Lake City,	Utah 8	41 01		9. WELL NO. Unit #2	2
4. LOCATION OF WELL See also space 17 be	Report location c	learly and in accordan	ce with any S	tate requirements.*		10. FIELD AND POOL, OF	R WILDCAT
At surface 471	/SL, 2153 3 E., S.L	'/EL (SW ¹ ₄ SE; M.	$\frac{1}{4}$) Sec.	4, T. 30 S.,		Wildcat 11. SEC., T., E., M., OR B SURVEY OR AREA Sec. 4, T. 30	LK. AND
14. PERMIT NO.		15. ELEVATIONS (Show	w whether DF,	Br, GR, etc.)		12. COUNTY OR PARISH	13. STATE
		5291 GL				Wayne	Utah
6.	Check Ap		Indicate No	iture of Notice, Report,		her Data NT REPORT OF:	
TEST WATER SHUT-	OFF :	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	VELL
FRACTURE TREAT		MULTIPLE COMPLETE	${\mathbf{x}}$	FRACTURE TREATMENT		ALTERING CA	
SHOOT OR ACIDIZE	<u> </u>	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING	3	ABANDONMEN	T -
REPAIR WELL (Other)	٠ '	CHANGE FLANS		(Other)	esults o	f multiple completion of lon Report and Log for	on Well
_	OR COMPLETED OPE	RATIONS (Clearly state onally drilled, give sub	all pertinent surface location	details, and give pertinent on and measured and true			
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				oles at each dept			
free pipe.				-		_	
Established	free point	at 862', 2-14	4-72, d∈	cided to junk and	d aba	ndon.	
Sample tops	: Navajo:	60', Chinle:	1350',	Moenko <mark>pi: 17</mark> 35'.			
Propose to p	_						
	sx cemen	t down drill p	ipe and	displace through	per	forations into	annular
space.		0.1.5					
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				APP	PROVI	D BY DIVISION	M. OL. TUON
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OIL & GAS CONSERVATION





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	DIRTY DEVI	IL UNIT #2	
Operator Skyline	Oil Company	Address 418 Atlas Bldg. Phone 521-3	500
Contractor Loman	Exploration	Address 1915 Wasatch Drive Phone 467-92	226
Location <u>SW</u> 1/4 <u>S</u>	E 1/4 Sec. 4	T. 30 M/R. 13 E Wayne County, Utah	٠.
Water Sands: None	e		
<u>Depth</u> : From- 1	Го- F	Volume: Quality: Flow Rate or Head- Fresh or Salt	:y-
1.			
2.			
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5.		(Continue on reverse side if necessary)	
Formation Tops:		~ .	
	Carmel: Navajo:	Surface 60'	
	Chinle: Shinarump:	1390' 1690'	
Remarks:	Moenkopi:	1720'	

NOTE:

(a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20 REPORTING OF FRESH WATER SANDS:

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

Contradity.

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

REED G.SPJUT

TELEPHONE (801) 521-3500

February 24, 1972

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re Well No. Dirty Devil Unit #2 Sec. 4, T. 30 S., R. 13 E. Wayne County, Utah

Gentlemen:

Enclosed herewith are copies of pertinent reports relating to the junking and abandonment of the subject well.

Should you have any further questions regarding this well, please do not hesitate to call us.

Very truly yours,

Reed G. Spjut

Vice President

Enclosures

Form 9-330 .(Key. 5-65)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SUBVEY

SUBMIT IN DUPLIC

Form approved. Budget Bureau No. 42-R355.8

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 18. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 18. DATE SPUDDED 19. ELEV. CASINGHEAD 18. DATE SPUDDED 19. ELEV. CASINGHEAD 19. ELEV. CASINGHEAD 19. ELEV. CASINGHEAD 10. DATE ISSUED 19. ELEV. CASINGHEAD 10. ELEV. CASINGH	TYPE OF WE	MPLETION (00 0560) 401 57				- C	
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Dirty Devil Unit Note Deep Pack Deep Dee	TYPE OF COM						7. UNIT AGRI	EEMENT NAME
NAME OF OPERATOR SKYLINE OIL COMPANY SKYLINE OIL COMPANY CALL ADDRESS OF OPERATOR SKYLINE OIL COMPANY SKYLINE OIL COMPANY CALL ACATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 471'/SL, 2153'/EL (SW 4/SE 4/4) Sec. 4, At total depth At total depth 14. PERMIT NO. DATE SPUDDED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 10. ATTENDAL DEPTH. MD A TYD 11. SEC., T., R., M., OR BLOCK AND SURVY. SC. 4, T. 30 S., R. 1 Sc. 12. COUNTY OR PARISH Wayne Utah NO. 13. STATE Wayne 14. PERMIT NO. PARISH Wayne Utah NO. 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD NO. TYPE ELECTRIC AND OTHER LOGS RUN NO. TYPE ELECTRIC AND OTHER LOGS RUN NO. CASING RECORD (Report all strings set in well) NO. CASING RECORD (Report all strings set in well) PARISH NO. AMOUNT PULLED TO SURFACE TO SURFACE AMOUNT PULLED TO SURFACE TO SURFACE AMOUNT PULLED TO SURFACE TO S	NEW [. WELL D	at es Other		•	Dirty	Devil Unit
SKYLINE OIL COMPANY 3. Address of Operator 418 Atlas Building, Salt Lake City, Utah 84101 4. Location of well (Report location clearly and in accordance with any State requirements)* At surface 471'/SL, 2153'/EL (SW 45E 4) Sec. 4, At top prod. interval reported below T. 30 S., R. 13 E., S. L. M. At total depth 14. Permit no. Date Issued 15. Date spudded 16. Date t.d. brached 17. Date compl. (Ready to prod.) 18. Elevations (Op. Res. Rt. Gr. Etc.)* Total depth, Mo a tvo 1848' 19. Producing interval(s), Of this completion—Top, Bottom, Name (Md and tvd)* Casing record (Report all strings set in well) 11. The lectric and other logs run No 12. Was well cored to surface Anount pulled Anount pulled Anount pulled To surface 27. Was well cored to surface Anount pulled Anount pulled The pull Pipe 3/811 181' to 724' 7-5/8'' TIGH LOCE TALLIOLE TO	WELL	WORK T DEEP-	PLUG DIF	vr. Other _	P &	Α		
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-3/8" 181' to 724' 7-5/8" FIGHT OCT IN HOLE		<u>24#</u>	110.	11"	$-\frac{40}{}$	sx cemen	t circulat	ed to surface
		_	181' to 724'	7-5/8"				
-1/0" 124. to 1848 1-5/8"	-7/8"		724' to 1848'		- F	ISH LOST	IN HOLE	
LINER RECORD 30. TUBING RECORD								
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	SIZE	TOP (MD)	BOTTOM (MD) SACKS CE	SCREEN SCREEN	(MD)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.	PERFORATION RE	CORD (Interval, size	and number)	32.	AC	ID, SHOT, FRA	TURE, CEMENT	SQUEEZE, ETC.
Prill Pipe perforated at 1710', 1675', DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		•			INTERVA	(MD)	MOUNT AND KIN	D OF MATERIAL USED
615', 1335', and 1312' while attempting	•	•	' while attempt	ing		·		
o circulate and free.	circulate	and free.	**					
PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or		CION PRODUCT	TION METHOD (Flowing, go			upe of pump)	WELL	STATUS (Producing or
shut-in)			• • • • • • • • • • • • • • • • • • • •	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	E OF TEST	HOURS TESTED			BL.	GAS-MCF.	WATER-BBL	. GAS-OIL RATIO
	W FIRTH A BRAD	L GLEING PREGUER	~	<u>→ </u>				
DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL.—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 24-ROUR RATE	W. TOBING PRESS.	CASING PRESSURE		BB1 G.	.8—мск.	WATE	KBBL.	OIL GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	DISPOSITION OF G	SAS (Sold, used for fu	uel, vented, etc.)				TEST WITNES	SED BY
Well Log	LIST OF ATTACH		000					
Well Log I hereby extify that the foregoing and attached information is complete and correct as determined from all available records	I hereby certify			is complete and	correct as	determined from	n all available	ecords
SIGNED Vice President DATE 2/22/72	1	100	1 /	•			- an wannoie i	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	тор	воттом	DESCRIPTION, CONTENTS, ETC.				1	OP .
CARMEL	Surf.	60'		╙	-	NAME	MEAS, DEPTH	TRUE VERT. DEPT
NAVAJO	601							
HINLE	1390'	1690'	NO TESTS OR CORES					
HINARUMP	1690'	1720'			:			
MOENKOPI	1720'							
				-				

March 31, 1972

MEMO FOR FILING

Re: Skyline Oil Company
Dirty Devil Unit #2
Sec. 4, T. 30 S, R. 13 E,
Wayne County, Utah

On March 29, 1972, the above referred to location was visited.

An inspection was made of this location. Eight feet of 8 5/8" pipe has been screwed into the casing but the well has not been identified. The cellar and mud pits have not been filled, drill-stem is stacked on location, 75-100 sacks of Hyseal pluggrit on location, and a water trailer still on location. It is therefore, recommended that liability under the bond not be released at this time.

CLEON B. FEIGHT DIRECTOR

CBF:ck

cc: U.S. Geological Survey